

Air Capture

Introduction and Overview

Robert Socolow
Princeton University
socolow@princeton.edu

Direct Air Capture Summit
Institute for Sustainable Energy, Environment
and Economy (ISEEE)

University of Calgary
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The Case for DAC

DAC might someday enable the world to lower the atmospheric CO₂ concentration gradually, thereby reducing the negative impacts of climate change.

DAC may also have a role to play eventually in countering recalcitrant *decentralized* CO₂ emissions, such as emissions from buildings and vehicles, which prove expensive to reduce by other means.

It can be useful in niche CO₂ markets.

Overall message: First things first

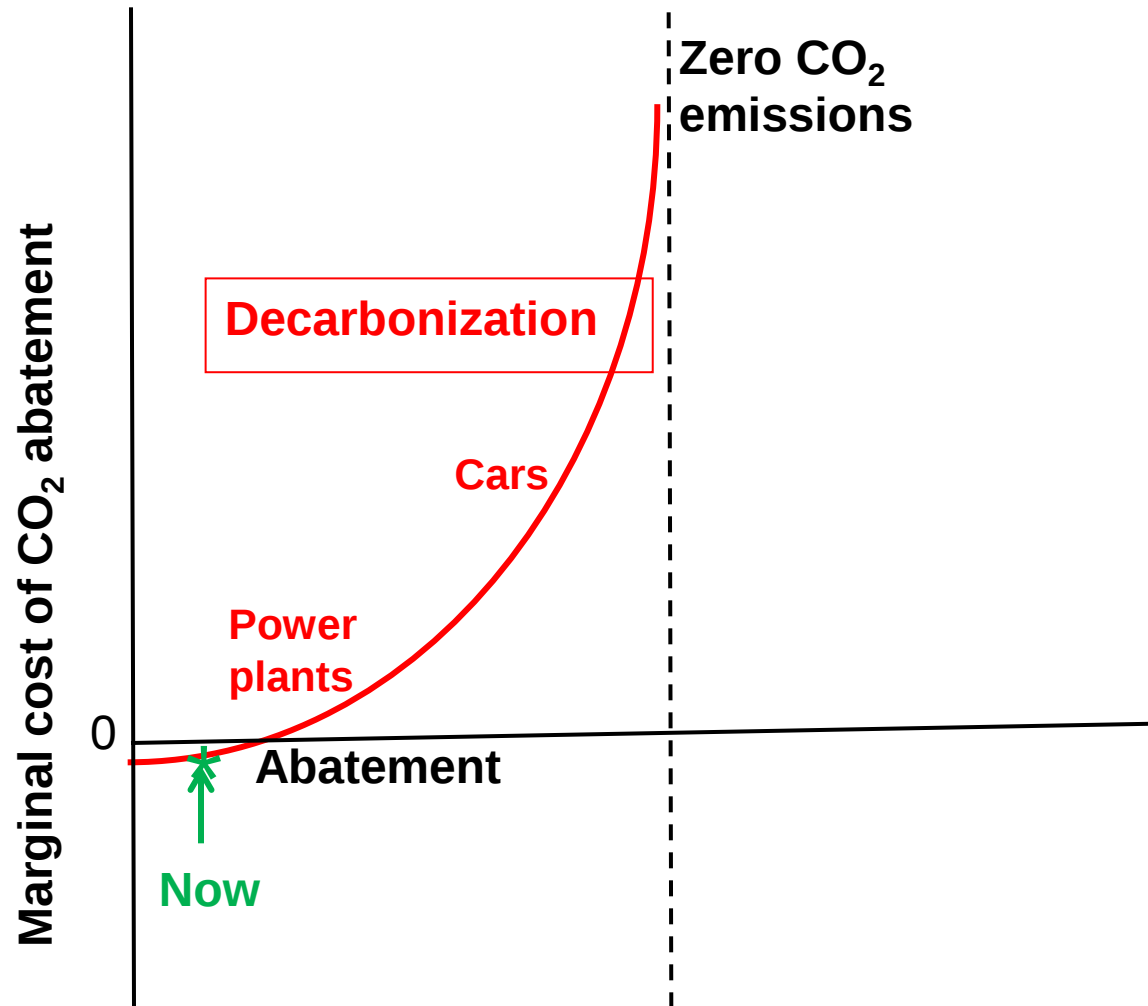
My principal message today, however, is:

“First things first.”

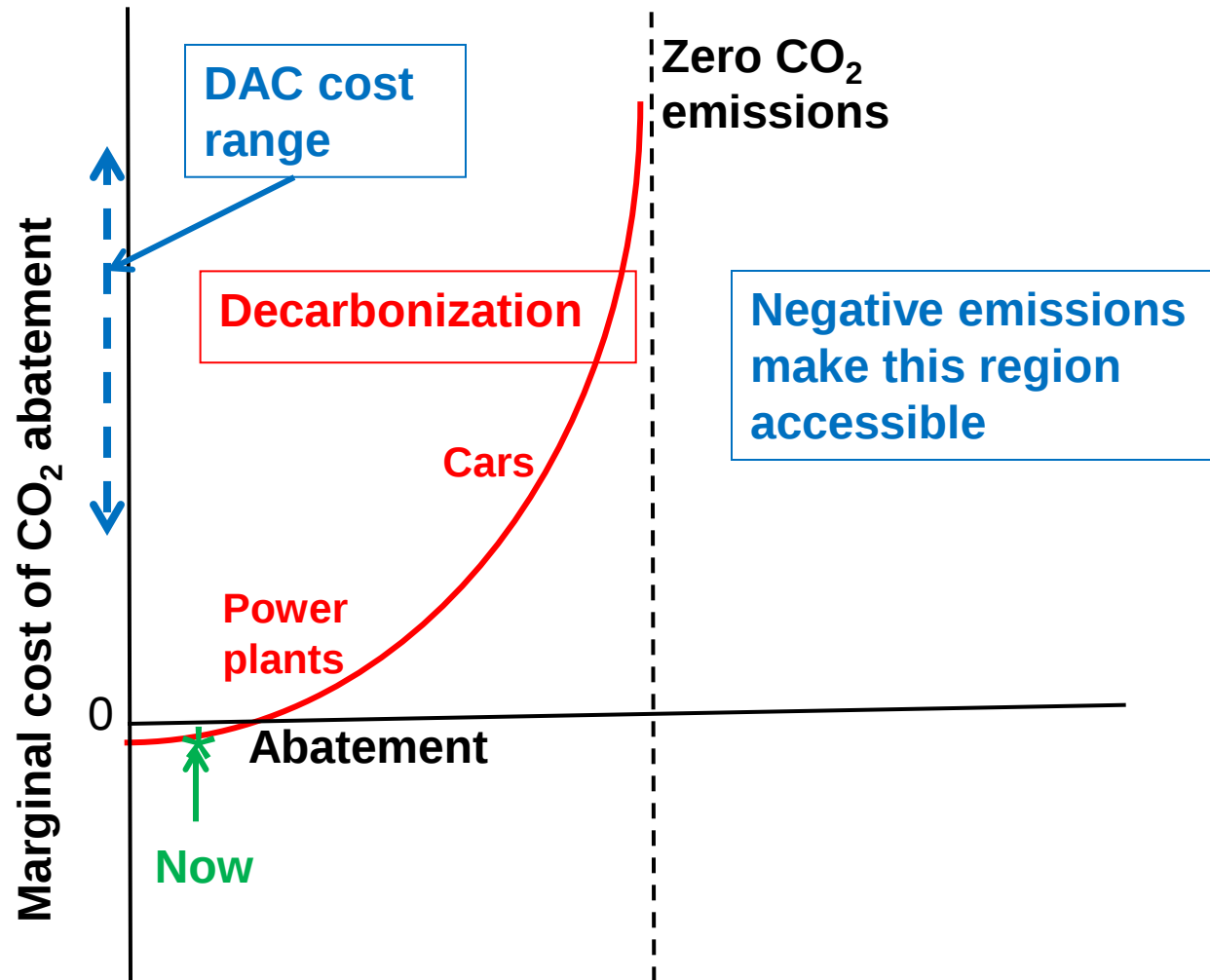
It is much cheaper to capture CO₂ from the flue gas of a coal power plant than from ambient air, where it is 300 times more dilute.

Aggressive deployment of DAC makes little sense until the world has largely eliminated *centralized* sources of CO₂ emissions, especially at coal and natural gas power plants, either by substitution of non-fossil alternatives or by capture of nearly all of their CO₂ emissions. *This is the priority objective for climate change mitigation for the indefinite future.*

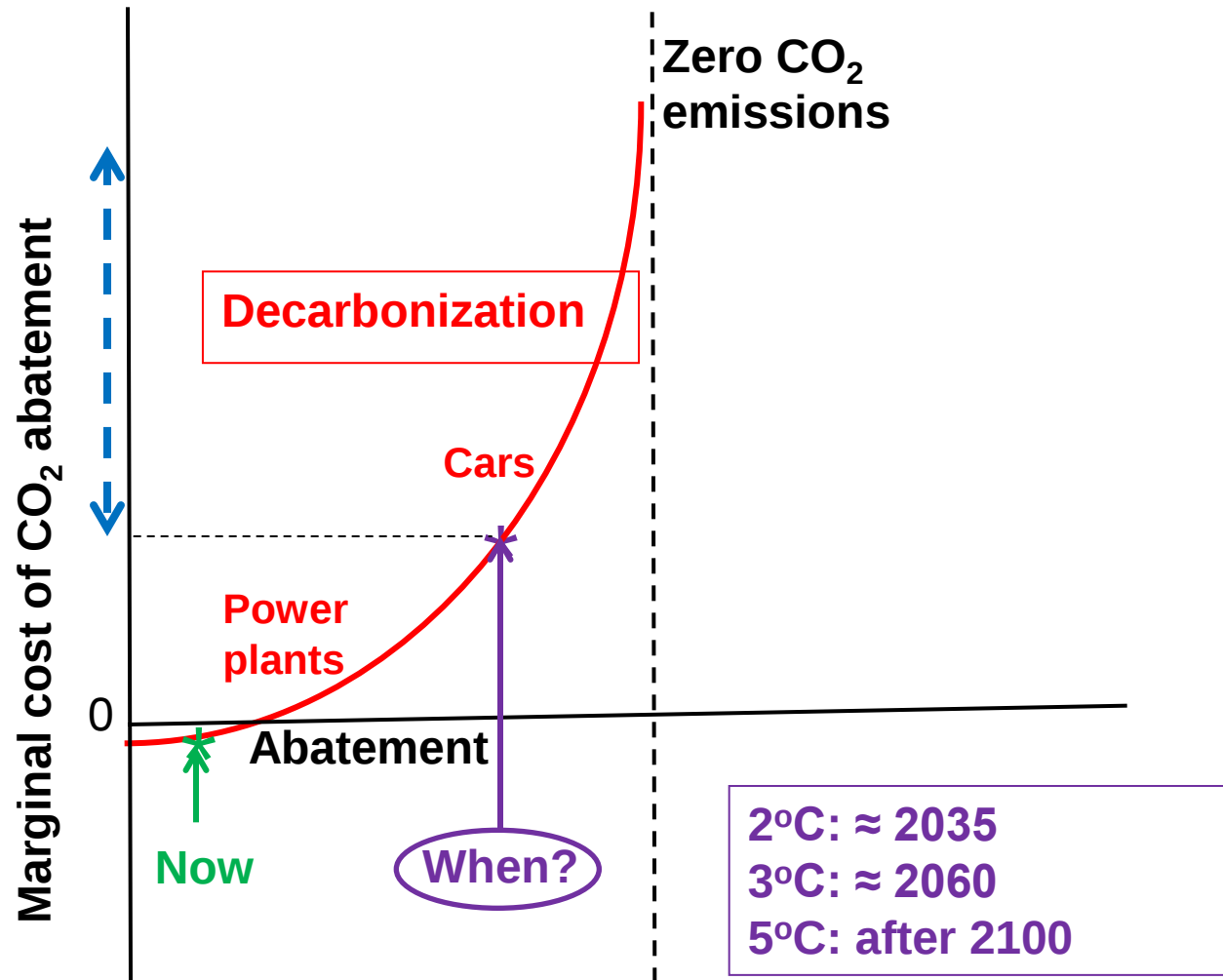
Structure of Costs



Structure of Costs



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Four World Views

		Are fossil fuels hard to displace?	
		NO	YES
Is climate change an urgent matter?	NO	A nuclear or renewables world unmotivated by climate.	Most people in the fuel industries and most of the public are here. 5°C.
	YES	Environmentalists, nuclear advocates are often here. 2°C.	OUR WORKING ASSUMPTIONS. 3°C, tough job.

American Physical Society, 2008-2011

Direct Air Capture of CO₂ with Chemicals

Goals:

1. Empower various audiences to evaluate DAC critically.
2. Establish an assessment model that could be used to scope any pre-commercial technology.

Examples of candidate technologies: geothermal power, small nuclear reactors, cellulosic ethanol, advanced batteries.

Sponsors

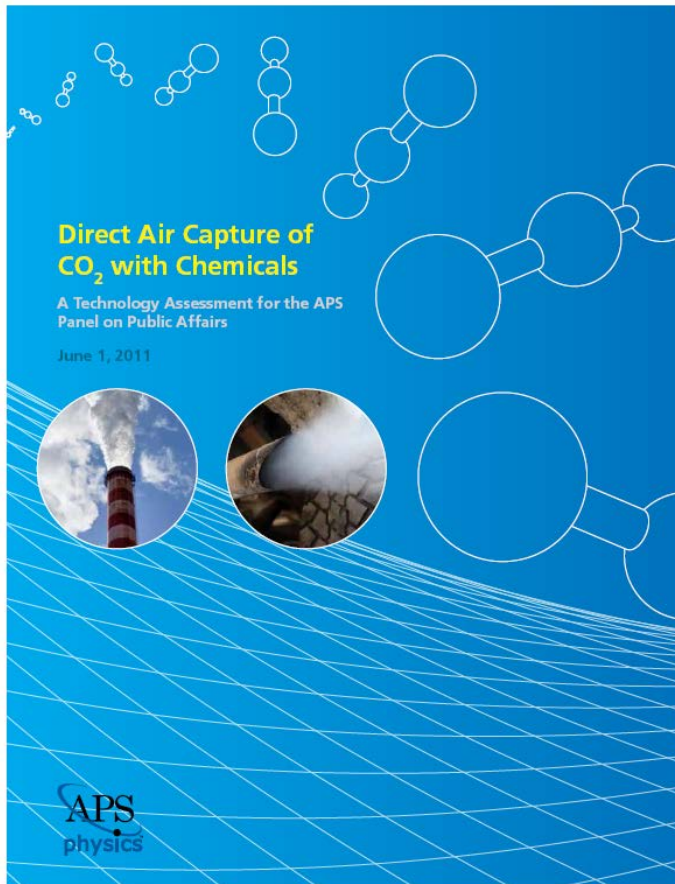
American Physical Society
Dreyfus Foundation

National Commission on Energy Policy

U.S. Department of Energy
Gerry Lenfest

American Physical Society, 2008-2011

Direct Air Capture of CO₂ with Chemicals



Report Committee *Green: We are here.*

Robert Socolow (Princeton), Co-Chair

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Jason Blackstock (IIASA)

Olav Bolland (NTNU Trondheim, N)

Tina Kaarsberg (DOE)

Nate Lewis (Cal Tech)

Marco Mazzotti (ETH Zurich, CH)

Allen Pfeffer (Alstom)

Karma Sawyer (UC Berkeley)

Jeffrey J. Sirola (Eastman)

Berend Smit (UC Berkeley)

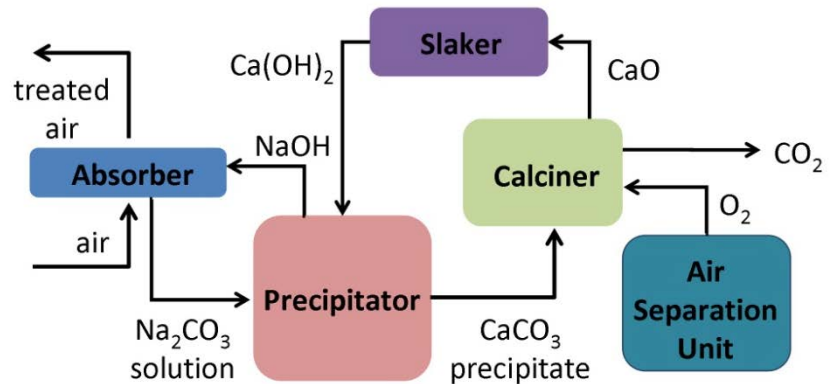
Jennifer Wilcox (Stanford)

Earlier co-chairs:

Bill Brinkman, then Arun Majumdar

The APS benchmark system

- NaOH counterflow sorption
- $\text{Ca}(\text{OH})_2$ – CaCO_3 recovery
- mass and energy balances from Baciocchi *et al.*, 2006.



Costs: Industry methodology. Oxygen-blown kiln is only non-commercial component.

Klaus Lackner calls the APS benchmark system a penguin. He says we studied a penguin to see if a bird could fly. Perhaps. There may be systems that work that are totally unlike our benchmark system and others we considered. Or, systems we have doubts about could turn out to work.

What question about costs did APS try to answer?

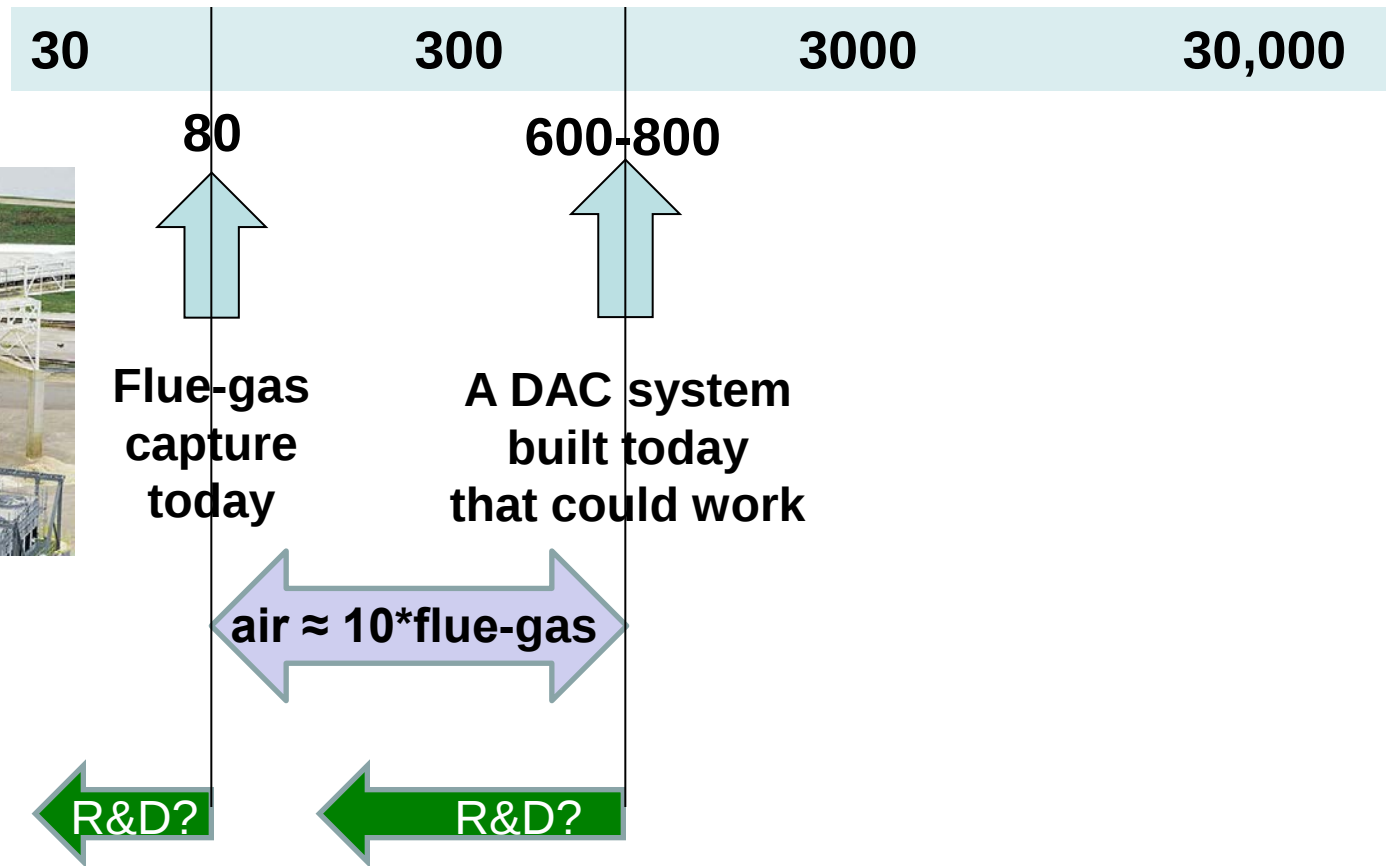
Certain industry professionals evaluate the promise of new technologies day in and day out. For a DAC facility built today that they think would work, what cost would they estimate, and what methodology would they use?

We anchored our cost to the cost of a facility that captures CO₂ from the flue gas of a coal power plant, keeping all possible assumptions the same.

We generally estimated low: We assumed a constant CO₂ removal rate, ignoring environmental variability. We were bullish about pressure drop.

Our system boundary excluded CO₂ sequestration.

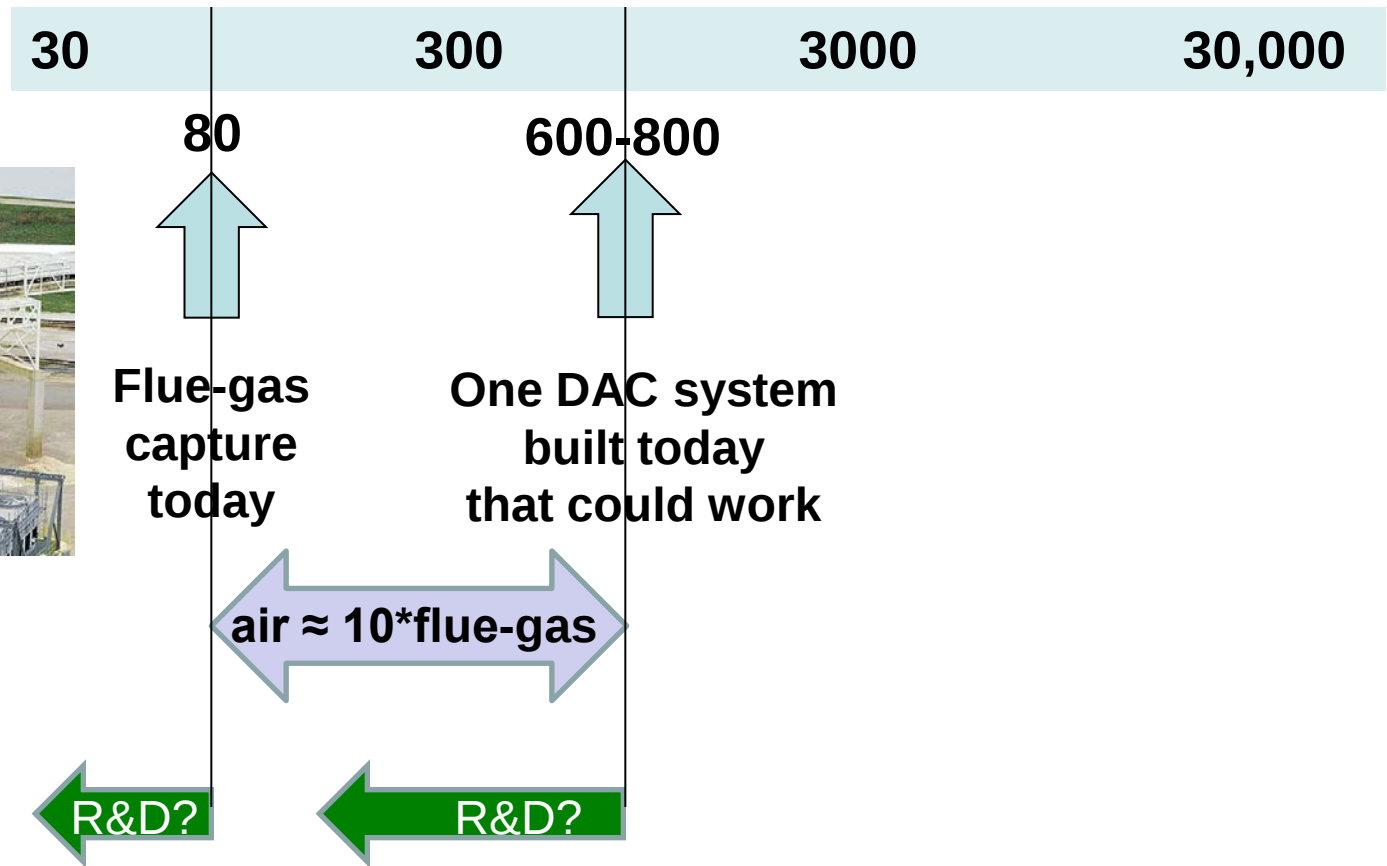
Cost domains, in \$/tonCO₂



Mountaineer
AEP, WV



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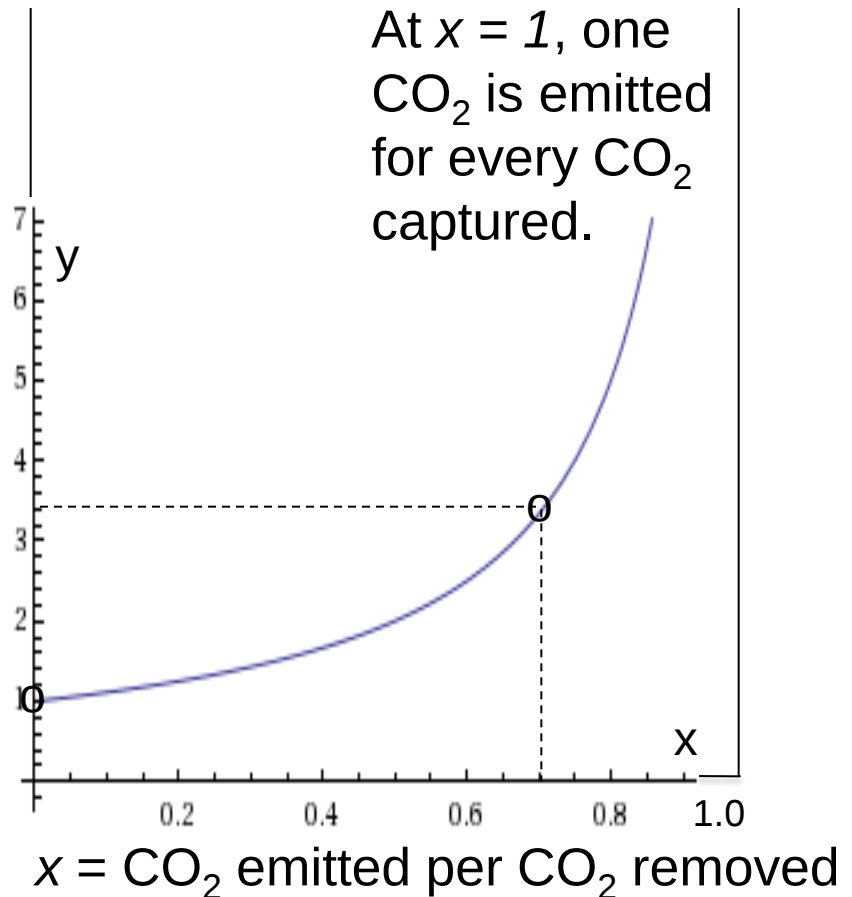
During a full year of contentious review after our report was submitted to APS, *all* of the criticism was that our DAC costs were too low and that our treatment of DAC was too generous.

“Net-carbon” can drive up costs

The cost-multiplier, y , is the ratio of avoided cost to capture cost:

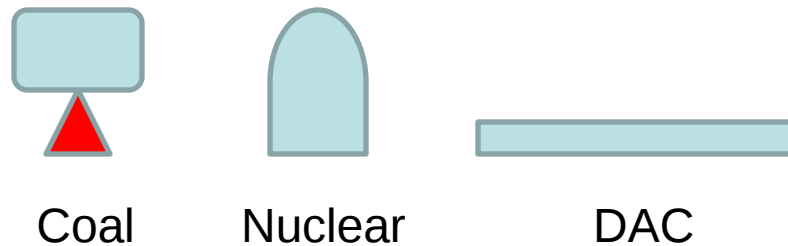
$$y = 1/(1 - x),$$

where x is the amount of CO₂ emitted per CO₂ captured.

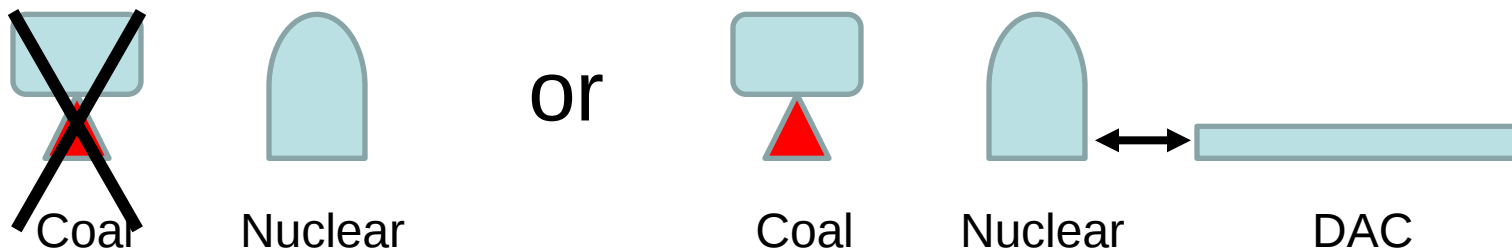


The APS benchmark system has $x = 0.3$. Grid power runs the fans and compressor, but regeneration heat is provided by natural gas with CCS. Without CCS, $x = 0.7$.

As long as there are high-carbon sources of power and heat, any low-carbon sources should back these out, not run DAC



Baseline: A coal plant is running, and a nuclear plant is being built. Which use of the nuclear plant is best for the climate?



Need it be said that “nuclear” is a place-holder for any low-C baseload energy source, e.g., geothermal energy, hydropower, and fossil energy with CCS.

The research frontier for DAC

Priorities:

Alternative strategies for bringing air into contact with chemicals

New chemistries for sorption and regeneration

Materials that can operate effectively and efficiently over thousands of consecutive cycles

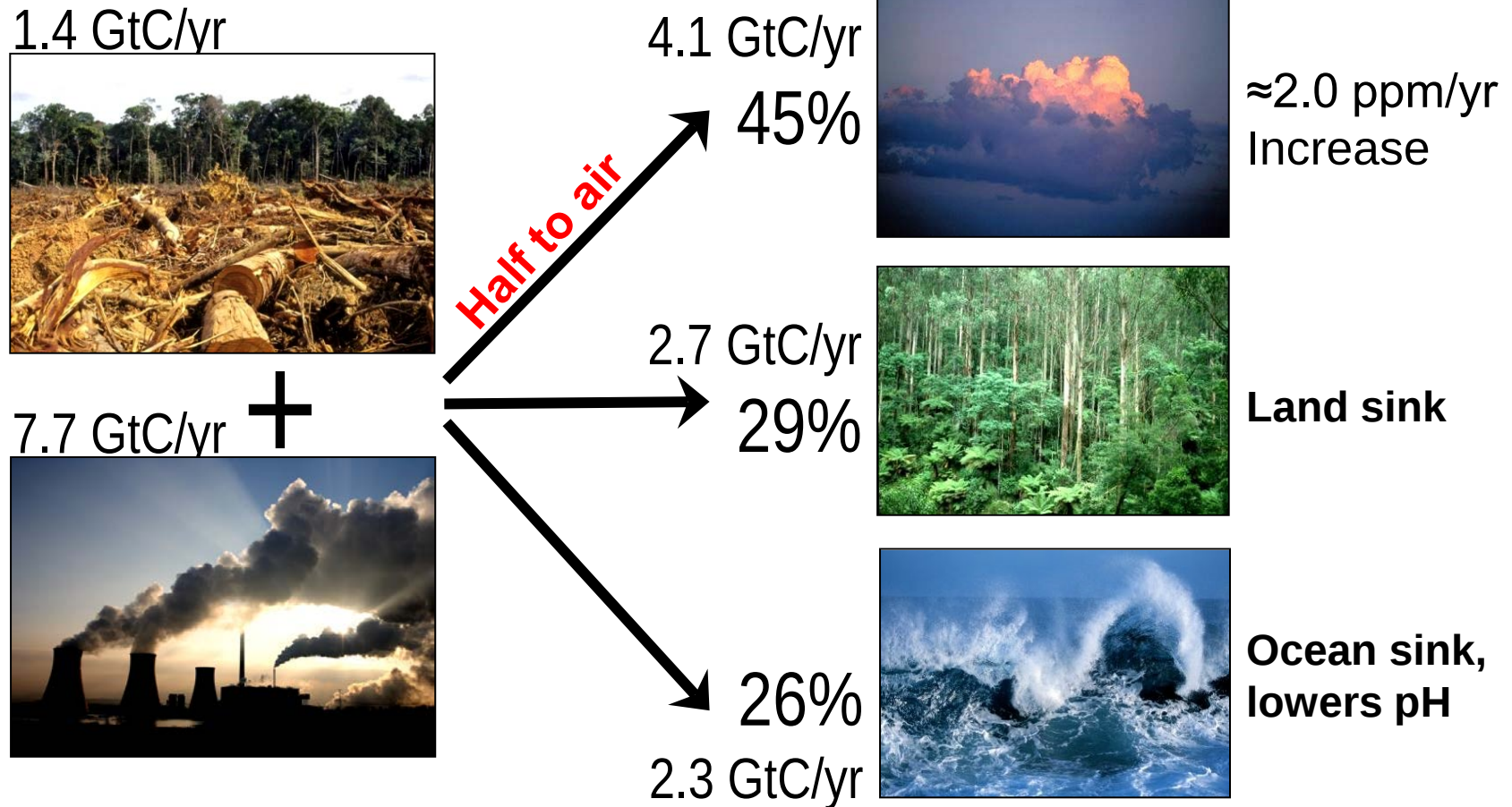
Press release, American Physical Society, May 9, 2011

It is likely, I think, that DAC research will lower the cost of post-combustion capture of CO₂ from industrial facilities.

Research Questions

1. Ocean and land “takeback”
2. Maximum deployment rate
3. Upwind-downwind spacing
4. Carburetion of flue gas

Data: Half of CO₂ emissions stay in the atmosphere

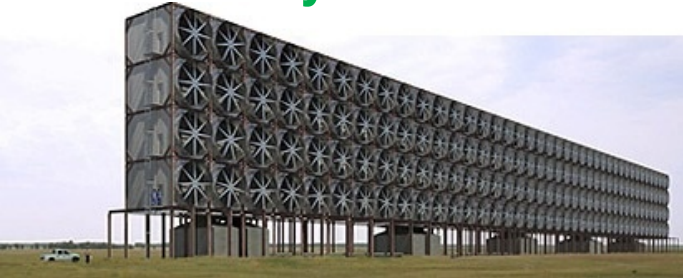


Data are from 2000-2008.

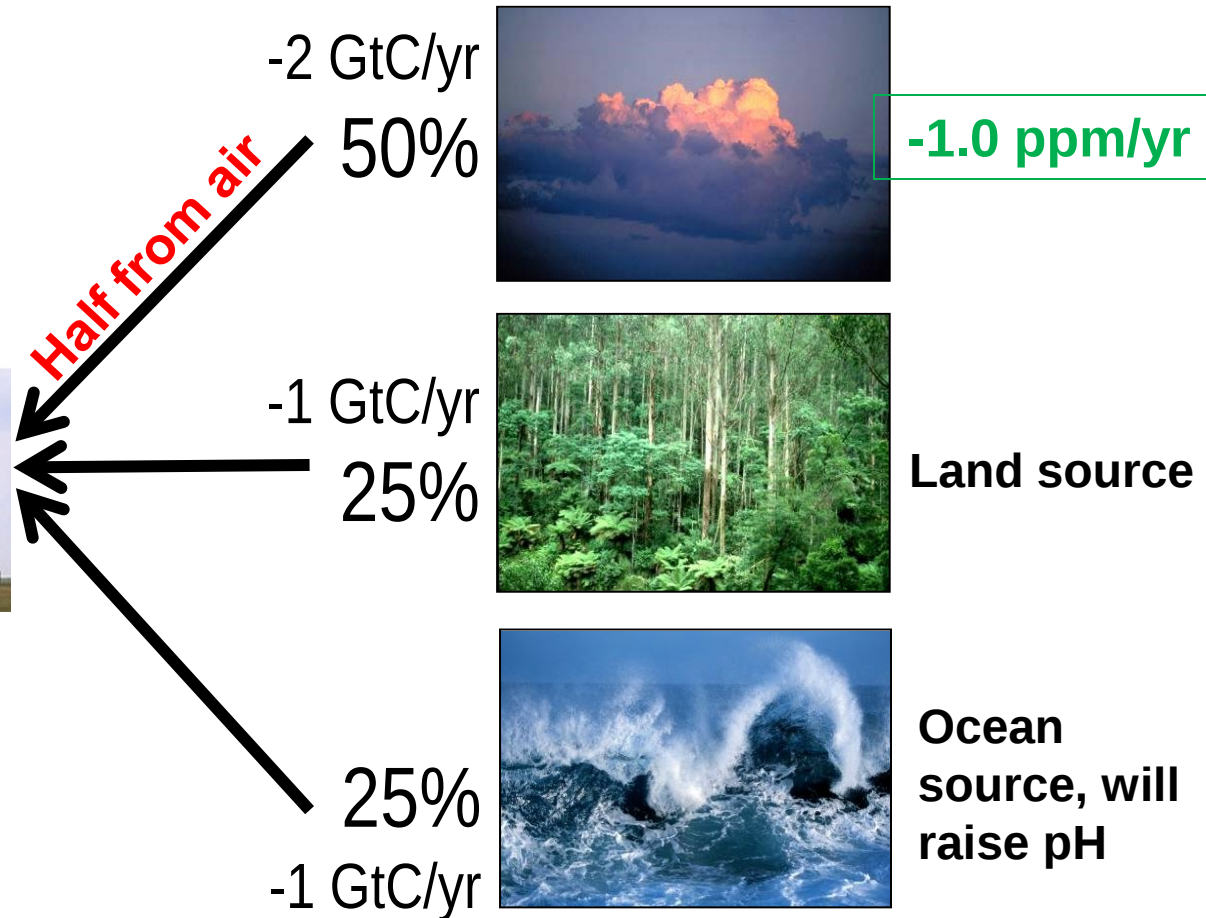
Reverse the flows

Scaled to **-1 ppm/yr**

- 4 GtC/yr removed



≈ -15 GtCO₂/yr



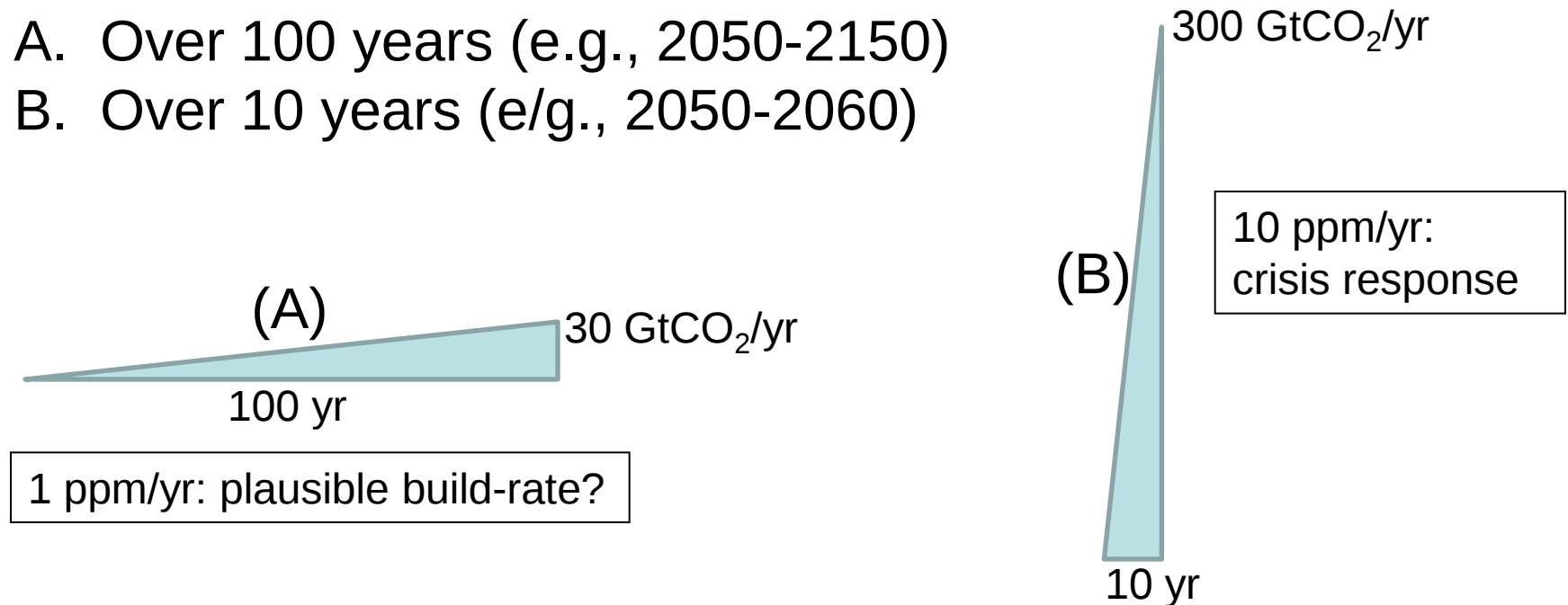
“Takeback”: Conservatively, to reduce the mass of CO₂ in the atmosphere by one ton, one must remove ≈2 tons.

CO₂ removal: not matched to emergencies

Lower the CO₂ concentration by **100 ppm** (capture **1500 GtCO₂**):

A. Over 100 years (e.g., 2050-2150)

B. Over 10 years (e.g., 2050-2060)

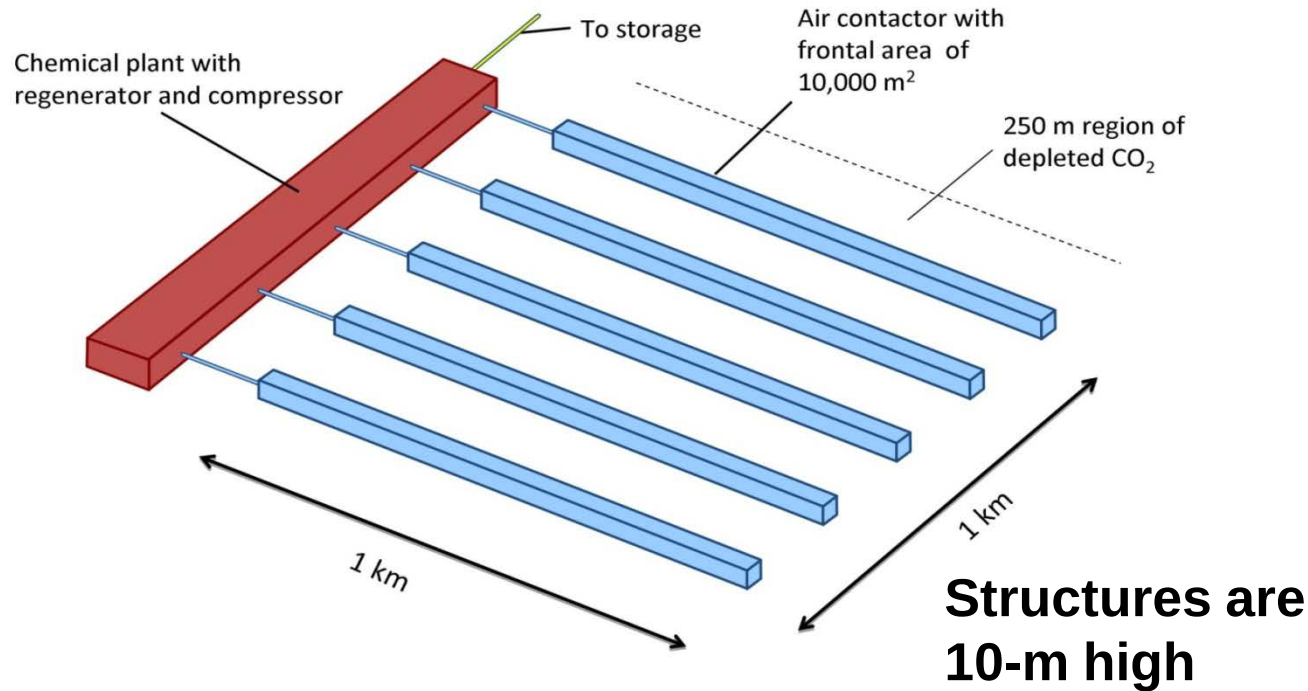


“Pace” (slope, rate of increase in removal capability):

(A) 0.30 GtCO₂/yr²; (B) 30 GtCO₂/yr² (100 times larger).

The pace in (B) is far too fast for DAC. It is equivalent to canceling the entire global fossil-fuel system in one year.

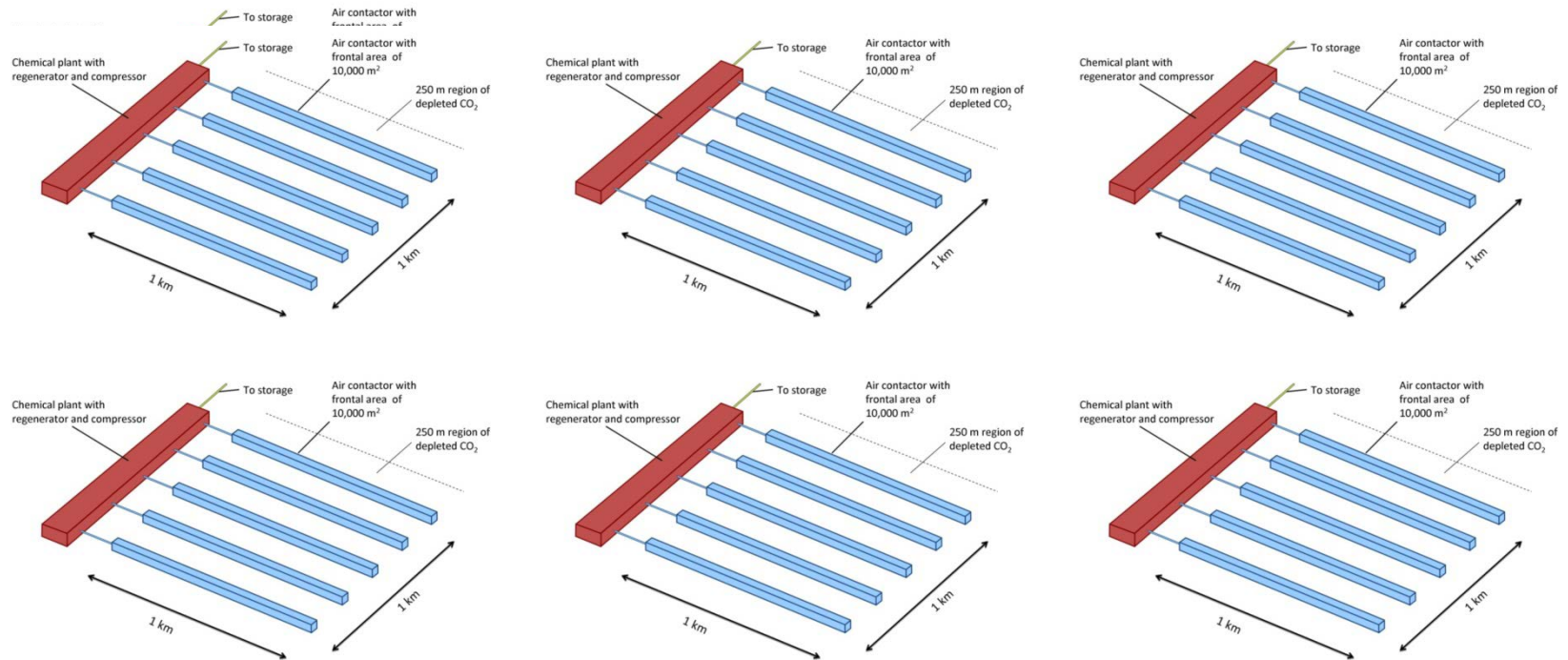
DAC footprint depends on “spacing”



A 1 MtCO₂/yr system (50% capture, 2 m/s air velocity)

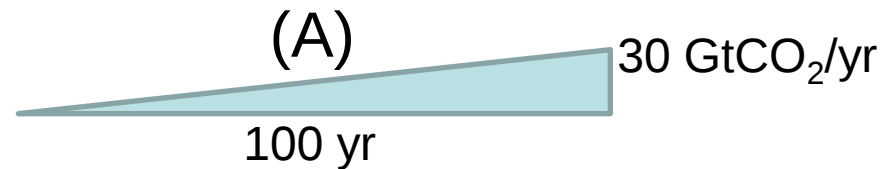
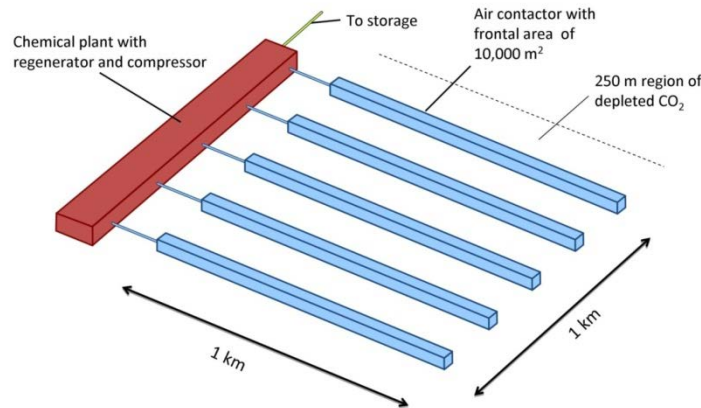
Is 200 meter spacing adequate? The intake at the downwind structure must not entrain depleted air from the upstream structure.

Six 1 MtCO₂/yr facility compensate for a 1 GW coal plants



Alternative: A 30 km line of structures, 10 meters high.
Must also allow for power and heat sources, pipelines,
and below-ground storage reservoir.

Remove 100 ppm over 100 years



Add 300 facilities per year for 100 years. Final footprint (30,000 facilities @1.5 km² each): 45,000 km² (less than area of Nova Scotia).

Biological competitors:

- 1) *Afforestation*: Not enough land.
- 2) *Biological energy with capture and storage (BECS)*: land area is hundreds of times larger than for DAC.

Advantages of air over flue gas

Peter Eisenberger, briefing the APS committee in March 2009, provided three reasons why capture from air could be less costly than capture from flue gas:

Air is cleaner. DAC saves the cost of flue gas desulfurization. (Still, air pollutants can be a DAC menace.)

Air is cooler. DAC saves the cost of flue gas cooling. Advantageous for thermal swings.

Air won't heat up much. DAC saves the cost of thermal capacity to soak up the heat of the flue-gas CO₂-sorption reaction. Systems with low heat capacity may be adequate for CO₂ sorption from air.

The carburetor

Eisenberger later noted that *the ratio of flue gas to air* in a CO₂ capture system is an optimization parameter. Any such mixed system he calls a “carburetor.” He speculates that today’s DAC research could lead to flue-gas capture by carburetion.

Make no mistake: If the flow through a capture system is *five-sixth* air and *one-sixth* coal flue gas, it is not an air-capture device: more than 98% of the CO₂ removed comes from the flue gas. It is a flue-gas capture system.

High level messages

First things first: Virtually all large-scale industrial CO₂ sources should be decarbonized before DAC is deployed. Not only is DAC much more expensive, but DAC requires low-C power to be carbon-negative.

DAC could compensate cost-effectively for the last fractions of fossil fuels use.

DAC may be used someday to reduce the atmospheric CO₂ concentration. At very large scale, it may well compete favorably with biological strategies for CO₂ removal.

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DAC may be used someday to reduce the atmospheric CO₂ concentration. At very large scale, it may well compete favorably with biological strategies for CO₂ removal.

I cannot persuade myself that DAC is a relevant climate mitigation strategy for this half century.

Our moral responsibility

The various publics concerned about climate change wish that DAC were cheap.

Selectively, people hear what they want to hear, and they assemble their worldviews from the information they let in.

It is obligatory, therefore, for experts (including those here today) not to create false hopes – in this case, not to allow our audiences to infer that humanity can “solve” climate change while being relaxed about fossil fuels.